

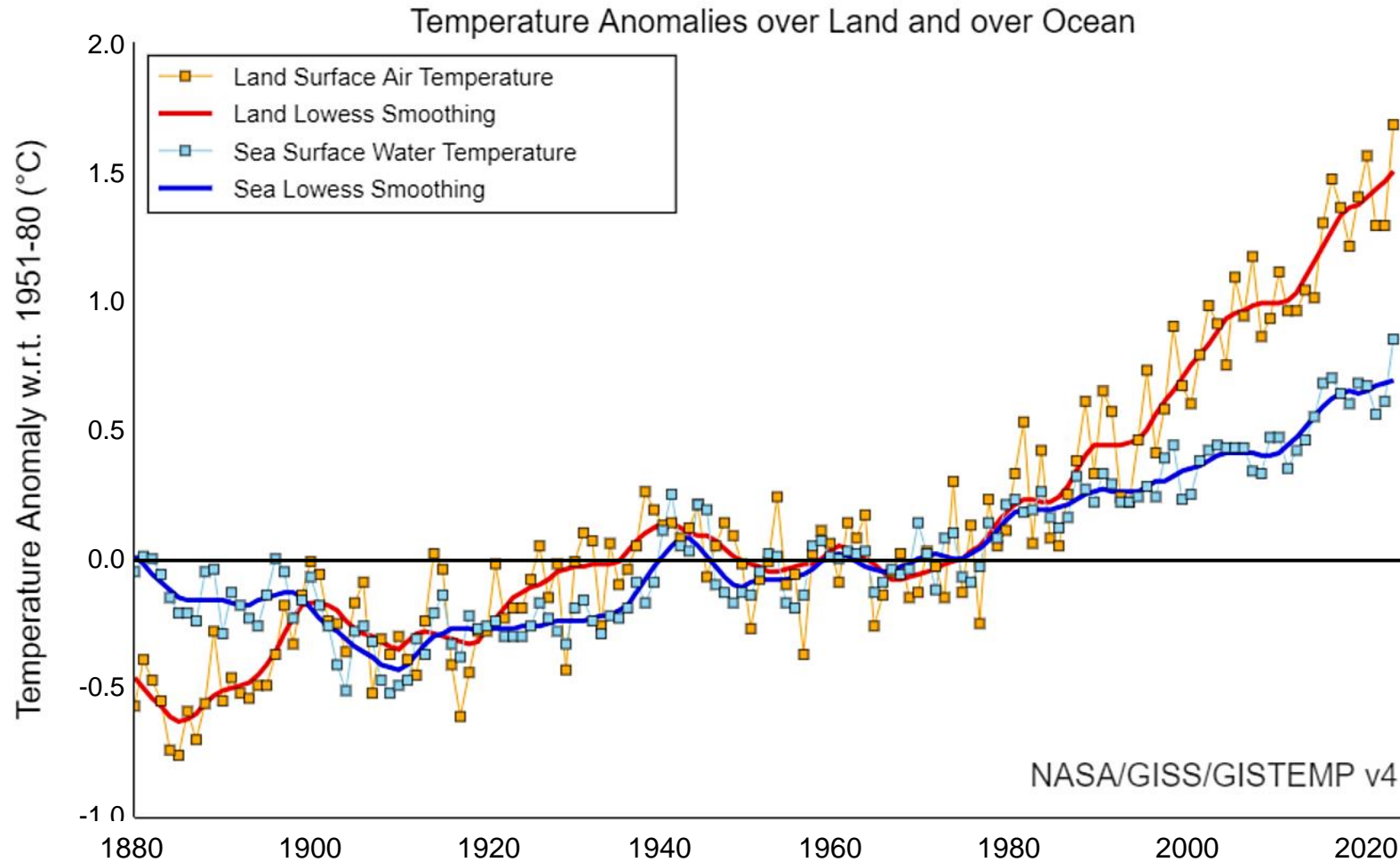
Accelerating the Energy Transition – Opportunities for Western Australia

Henrik Stiesdal, 21.10.24



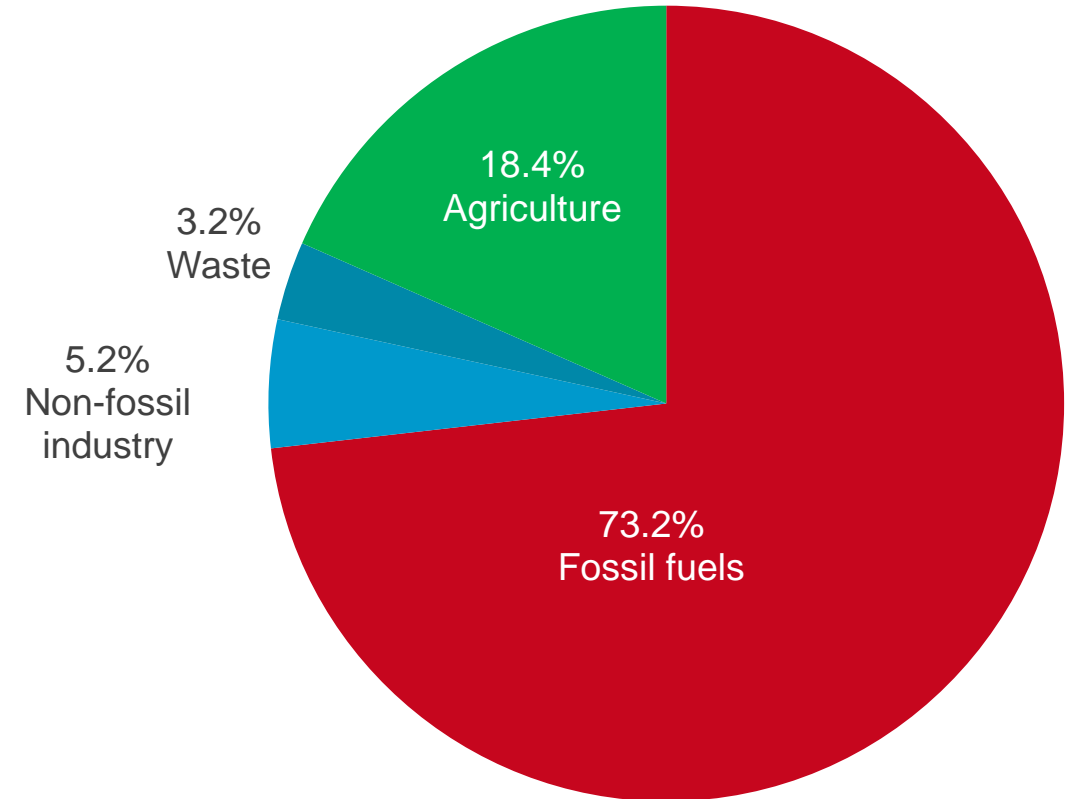
Climate change is an essential threat to human society

2023 was the hottest year on record. And the consequences are disturbingly visible



Climate change is caused by man-made emissions

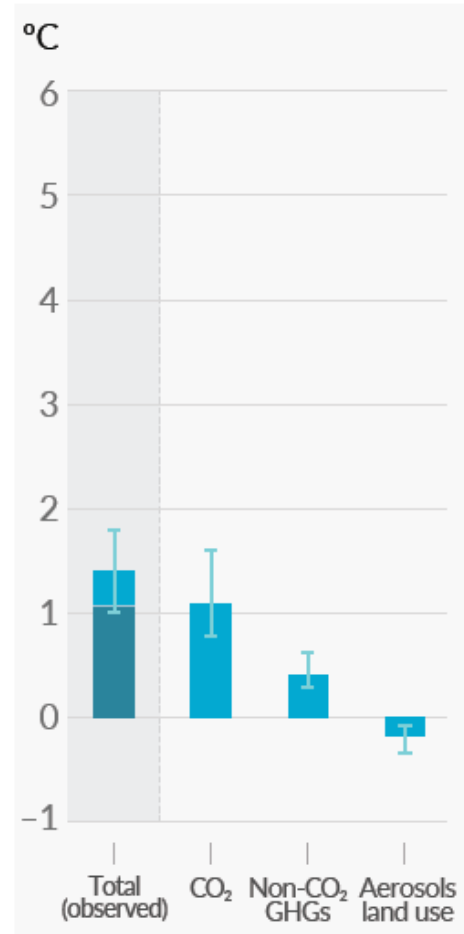
Fossil fuels account for the majority of climate-damaging emissions, agriculture is second



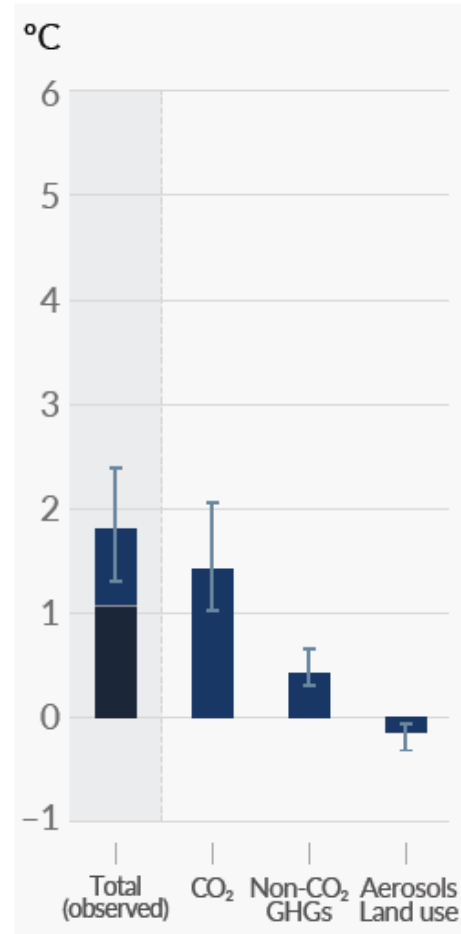
We are not on track

Our emissions trajectory does not leave our children in a good position

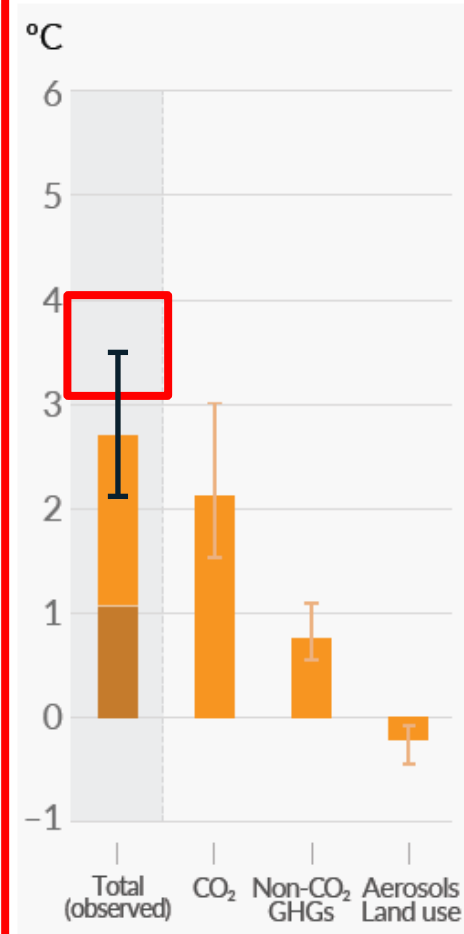
SSP1-1.9



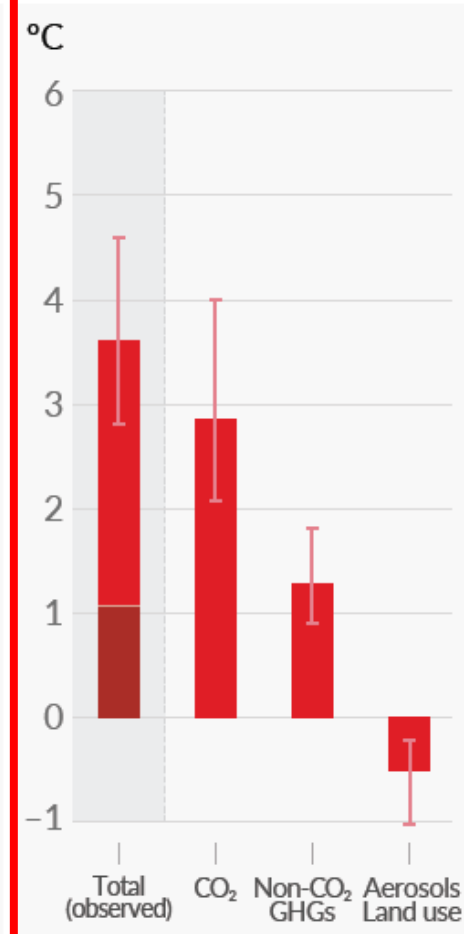
SSP1-2.6



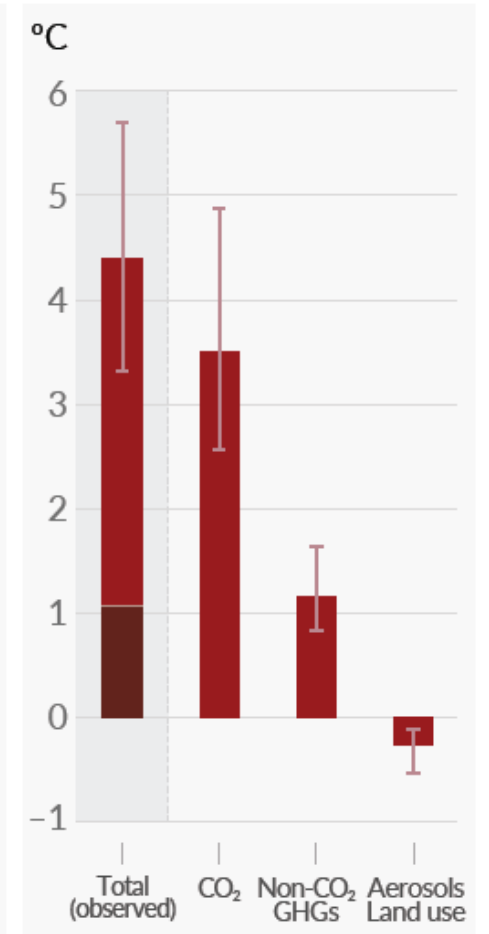
SSP2-4.5



SSP3-7.0



SSP5-8.5

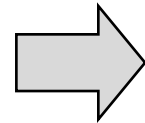


So – we are faced with a bizarre paradox

We do not act according to our knowledge

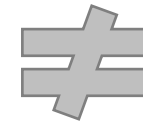
We know the risk

- Climate change is an existential threat to humanity.
- Large parts of the earth may become uninhabitable, creating instability and displacing hundreds of million of people.



We know what to do

- Reduce emissions by phasing out fossil fuels as soon as possible.
- Replacing fossils with renewables that are often cheaper and have low volatility, leading to long-term societal stability.



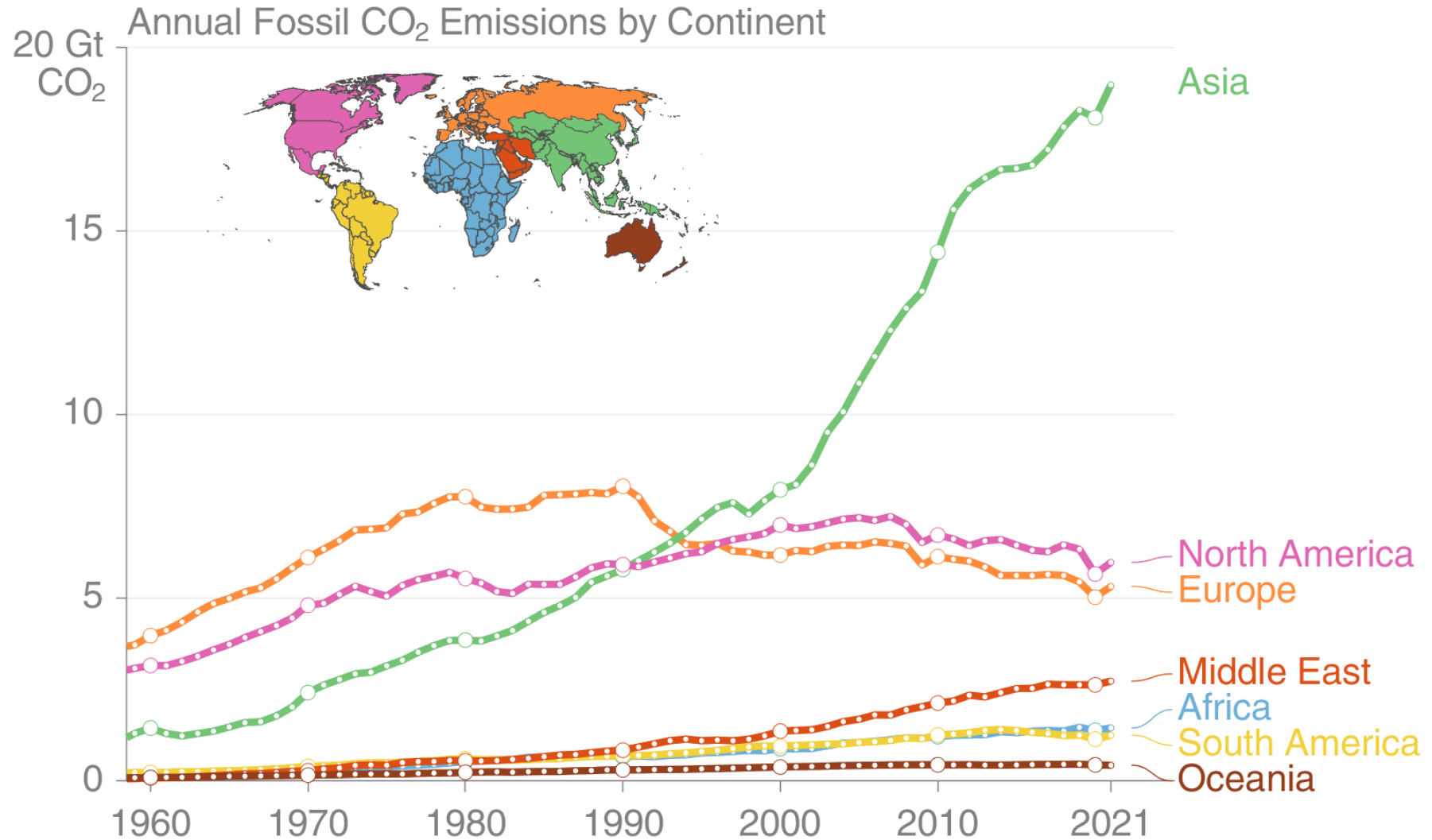
Yet, we don't do it

- We delay the green transition due to technical, financial and political challenges.
- We still apply climate-damaging solutions, even building new gas- and coal-fired power plants.



Particularly in Asia, emissions are set to increase even further

Fossil emissions from Asia are 110% of the sum of emissions from the rest of the world



We are firmly settled on a burning platform

We need to act – but are often using or confronted with all sorts of arguments for not to act



Some specific challenges

Given that we know the solution, why are we too slow on the implementation of renewables?



Technical

Statement

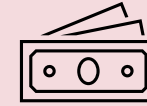
- *We cannot rely on renewables for power supply. When there is no wind and no sun, everything would stop!*

Underlying assumption

- We have no technology available to store surplus electricity so it can be recovered as electricity when needed later.

Reality

- Electricity can be stored directly in batteries or converted into hydrogen and ammonia, stored, and regenerated when needed.



Financial

Statement

- *We really would like to go green, but we cannot afford it!*

Underlying assumption

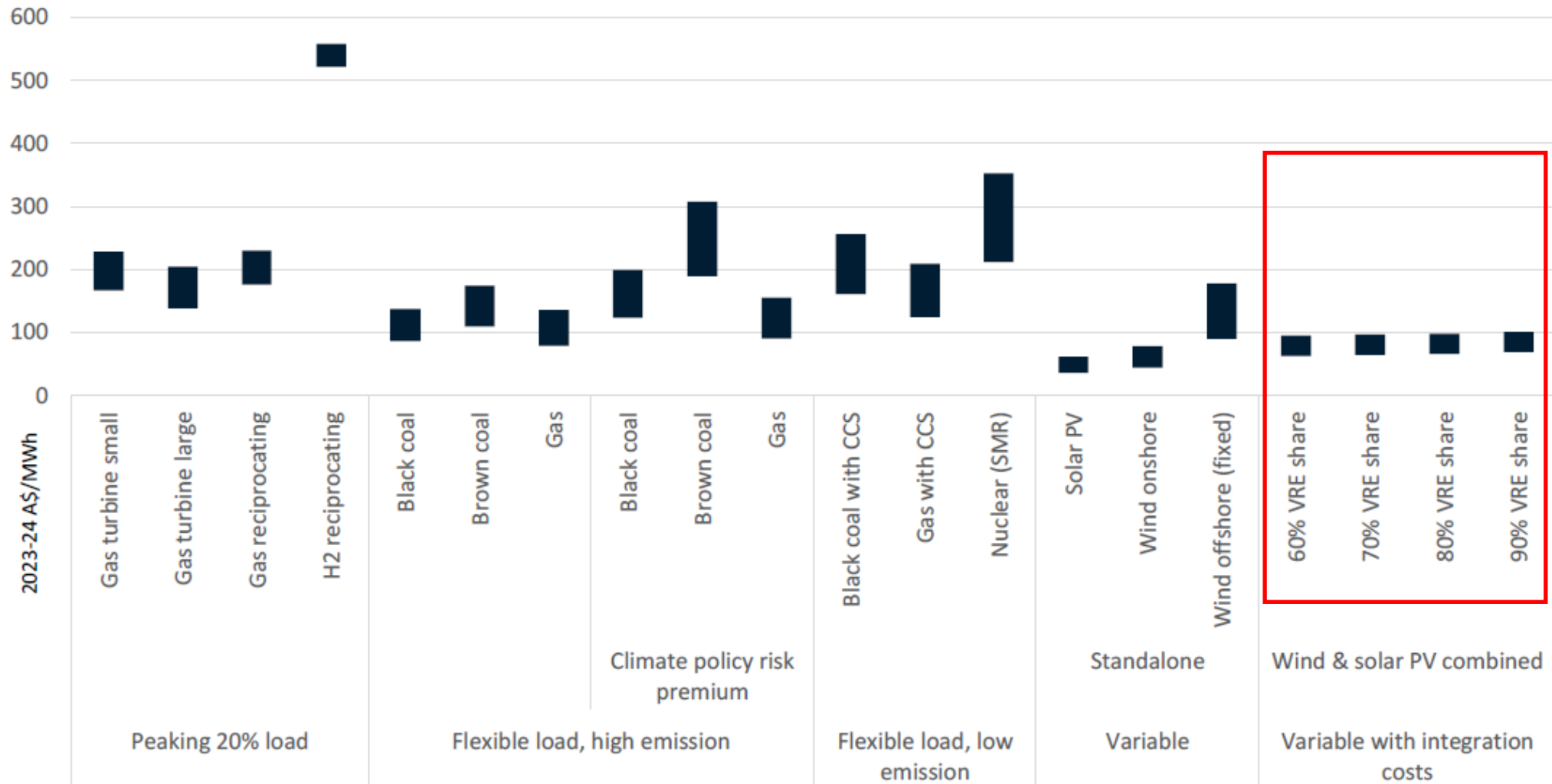
- Renewables are more expensive than fossils.

Reality

- In some markets renewables are or will become cheaper than fossils, and across the globe they will always be affordable.

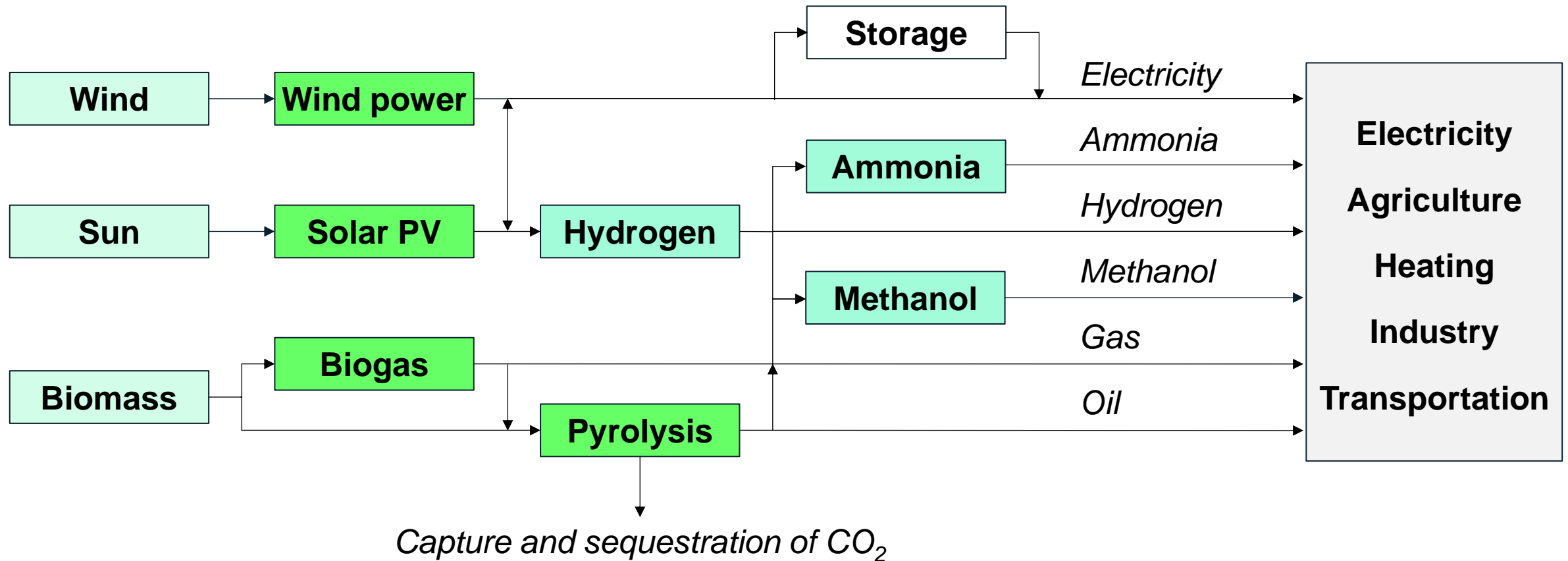
Present cost of renewables vs. conventional energy

CSIRO "GenCost" Consultation Draft



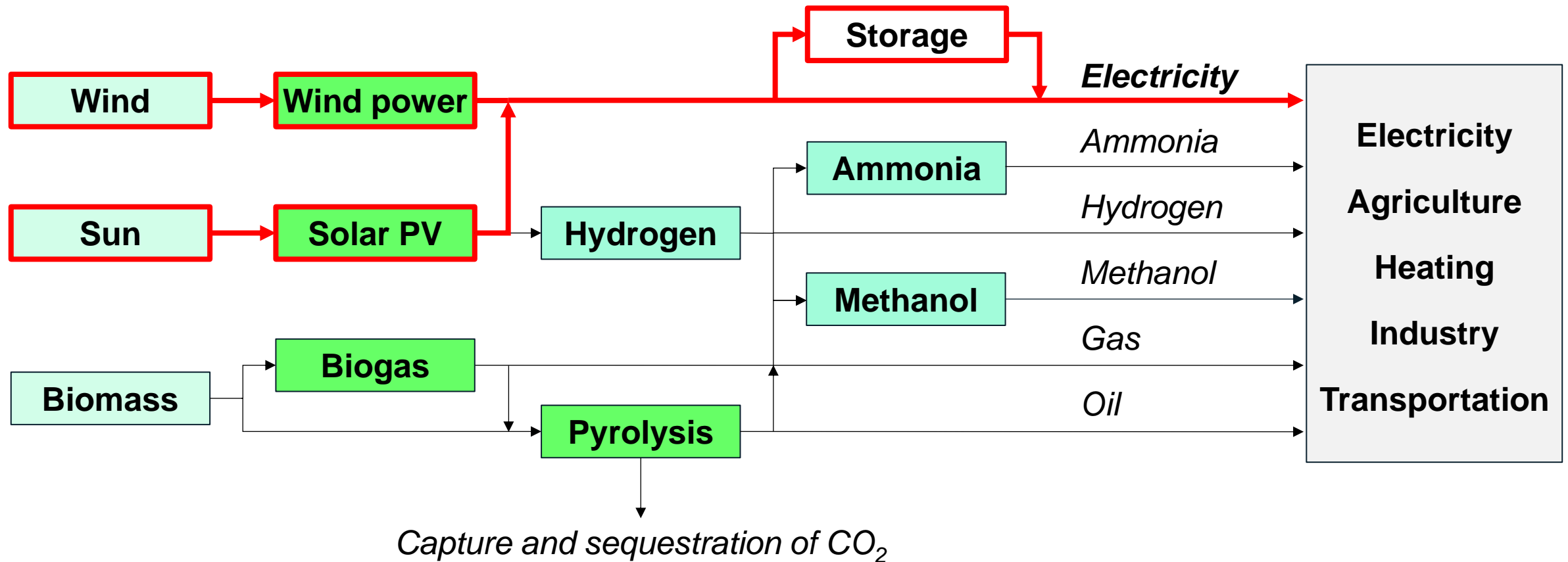
A new energy system based on existing technologies

We can meet society's needs without new technologies; we just need scale



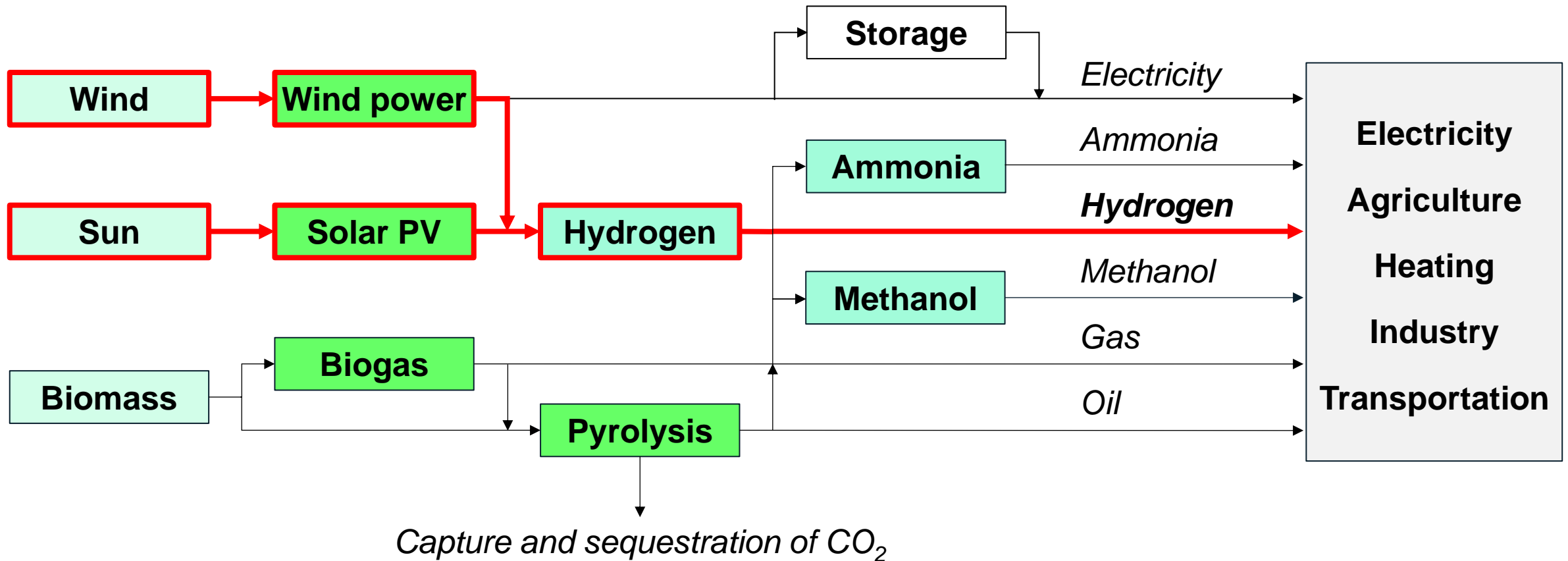
A new energy system based on existing technologies

Everything that can be electrified must be electrified



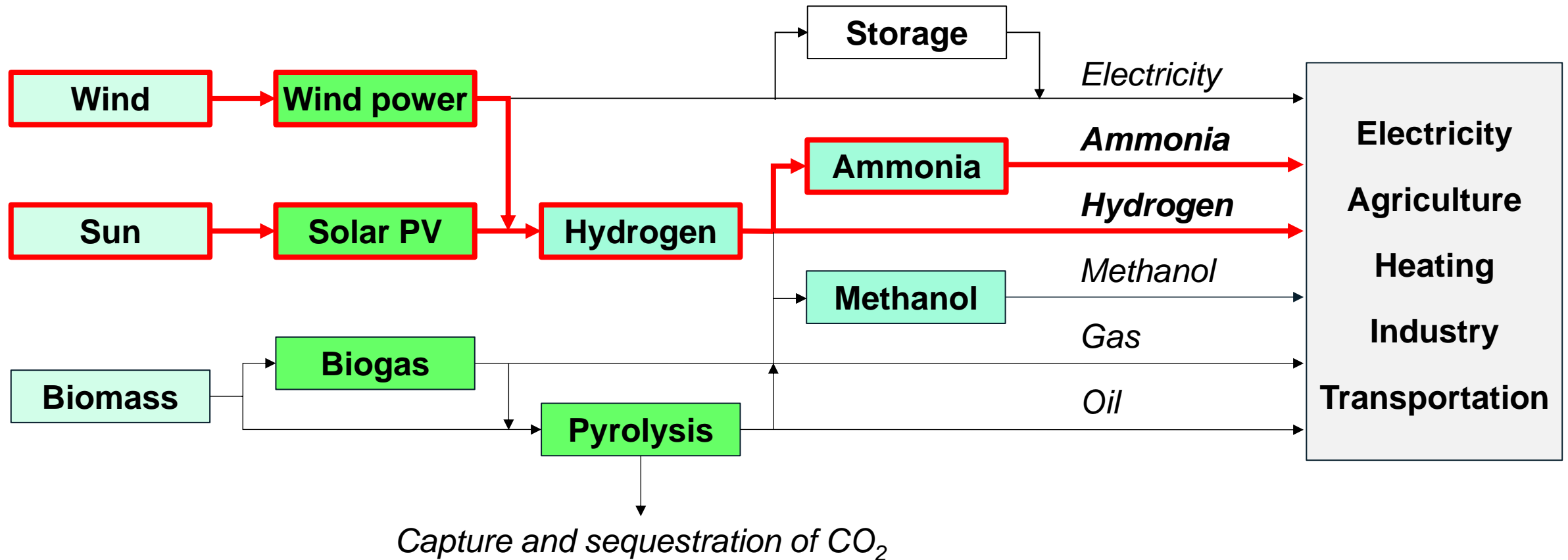
A new energy system based on existing technologies

Where direct electrification is not possible, hydrogen is the universal key



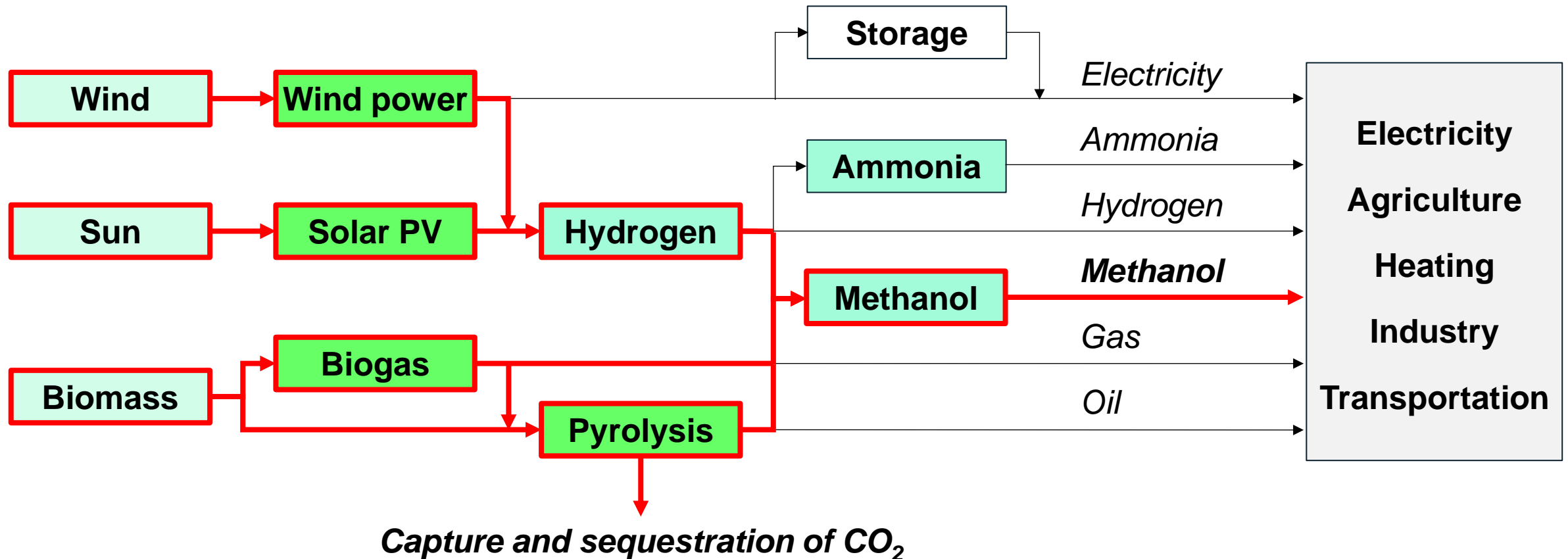
A new energy system based on existing technologies

Hydrogen may be converted to ammonia for transportation and for fertilizer and chemical use



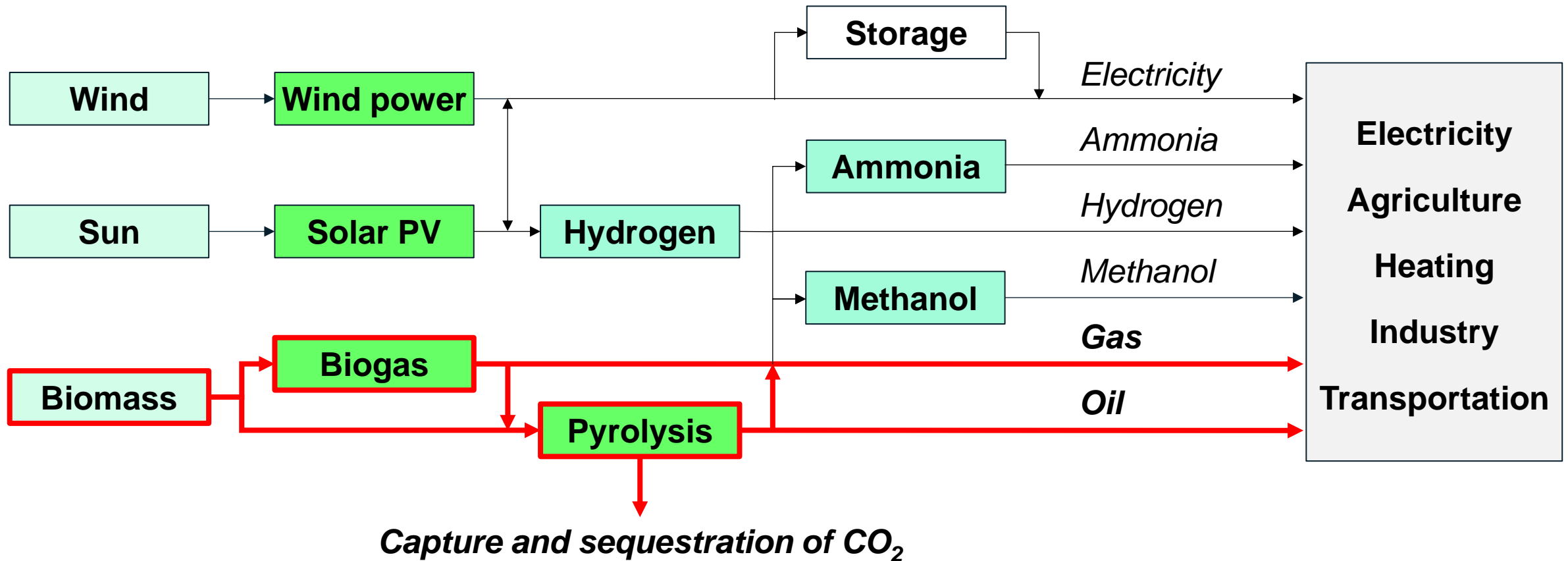
A new energy system based on existing technologies

Hydrogen may also be combined with green carbon for methanol synthesis



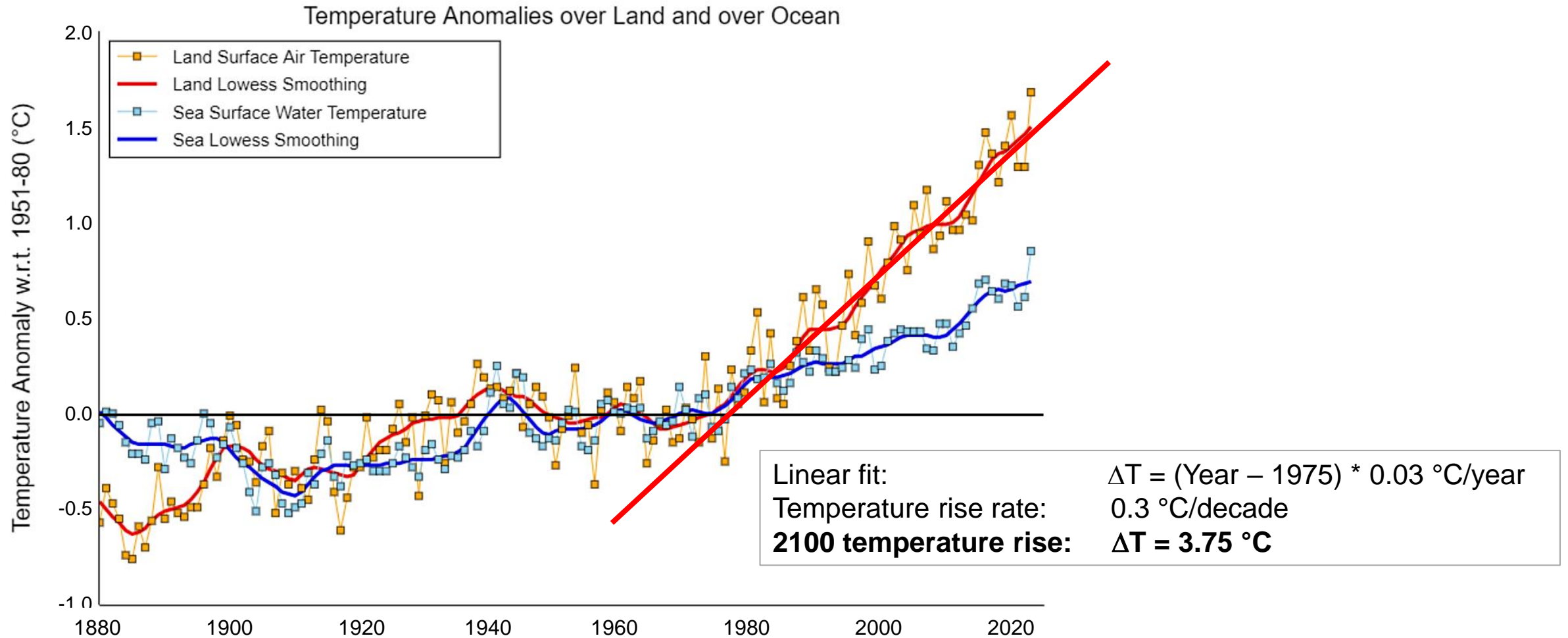
A new energy system based on existing technologies

Green carbon fuels may be supplied directly where needed



We have everything we need, except for one thing: Time!

Getting to grips with climate change requires fast action and partnerships



Even small states can play a central role in the acceleration

The Danish wind industry is an example of impact way out of proportion with relative size of state

Denmark played a key role in the modern wind industry development

- The world now has more than 1000 GW of wind power installed, abating minimum 3.5% of global emissions.
- More than 99.9% of the world's wind turbines are either Danish design or designed with inspiration from Danish turbines.

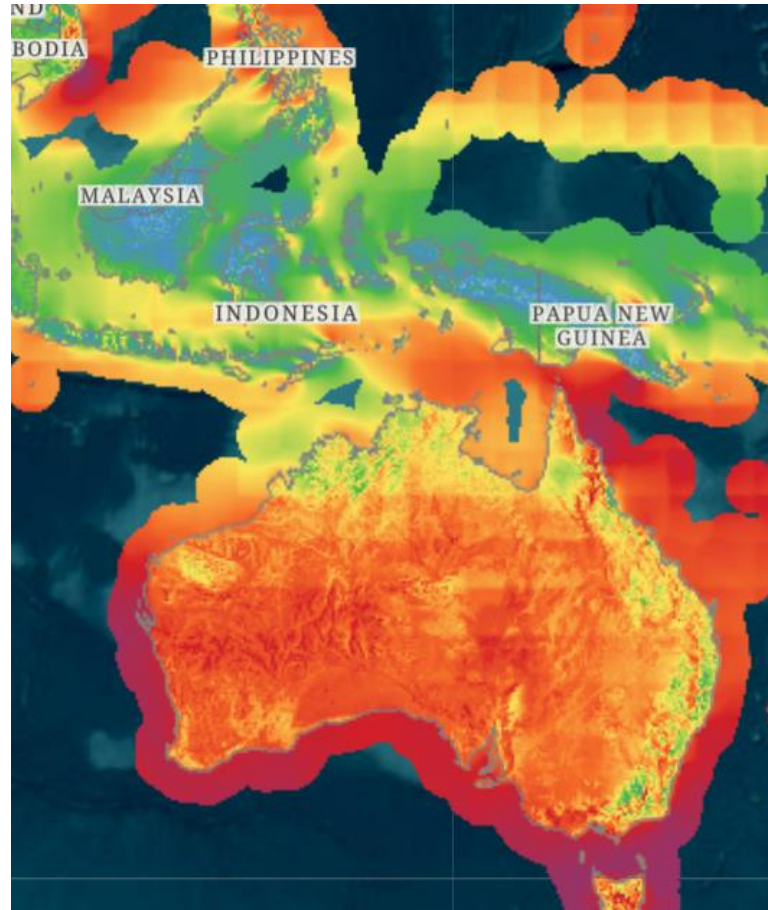


WA could become a key player in renewables

Due to its excellent resource WA could be a central export hub for electricity-based products

WA has an extraordinary combination of size and resources

- The wind resource (left) is on par with the upper 10% in the world.
- The solar resource (right) is on par with the upper 5% of the world.



The solar PV opportunities in WA are staggering

On a global scale few if any administrative regions compare with WA

The simple numbers

- The world currently uses about 27,000 TWh of electricity annually.
- In WA, solar PV can be expected to have a capacity factor higher than 25%.
- Consequently, the installed solar PV capacity needed to deliver the world's consumption of electricity is

$$P = 27,000 \text{ TWh} / 8760 \text{ h} / 25\% = 12.3 \text{ TW} \\ = 12.3 \text{ million MW}$$

- One MW of solar PV takes up one hectare. 20% additional are could be added for roads, infrastructure, etc.
- Consequently, the land area needed to cover the whole world's consumption of electricity is

$$A = 12.3 \text{ million Ha} * 1.2 = 14.8 \text{ million Ha} \\ = 148,000 \text{ sq.km} \\ = \mathbf{6\% \text{ of WA land area}}$$

Western Australian solar farm leads way in performance stakes

SUN Energy's 100 MW Merredin Solar Farm in Western Australia has emerged as the country's best performing utility-scale PV project in 2021. International consultancy Rystad Energy says it has delivered an average capacity factor of 29.6% for the calendar year.

JANUARY 27, 2022 DAVID CARROLL

UTILITY SCALE PV AUSTRALIA



Image: Risen

Hybrid solar and wind can deliver ammonia at attractive cost

WA benefits from its excellent resources in both solar and wind

Optimizing the ratio

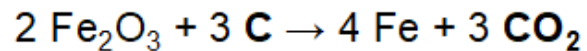
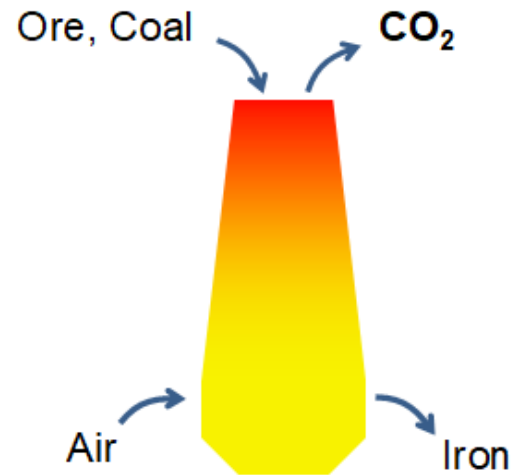
- A combination of 70% solar PV and 30% onshore wind in WA can deliver hydrogen at 2.75 USD/kg.
- Using hydrogen at this price in ammonia synthesis leads to an ex-plant price of ~650 USD/ton for ammonia.
- The current world market price for green ammonia is ~900 USD/ton.



WA could reap the benefits of value add on iron exports

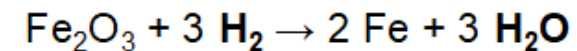
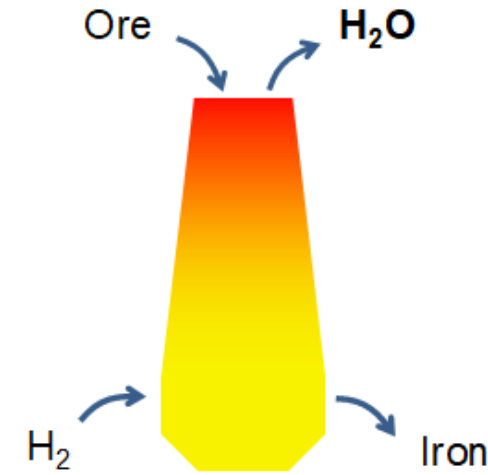
Transitioning from export of iron ore to export of iron

Traditional iron making furnaces



Iron ore + Coal \rightarrow Iron + lots of CO_2

Hydrogen based iron furnace

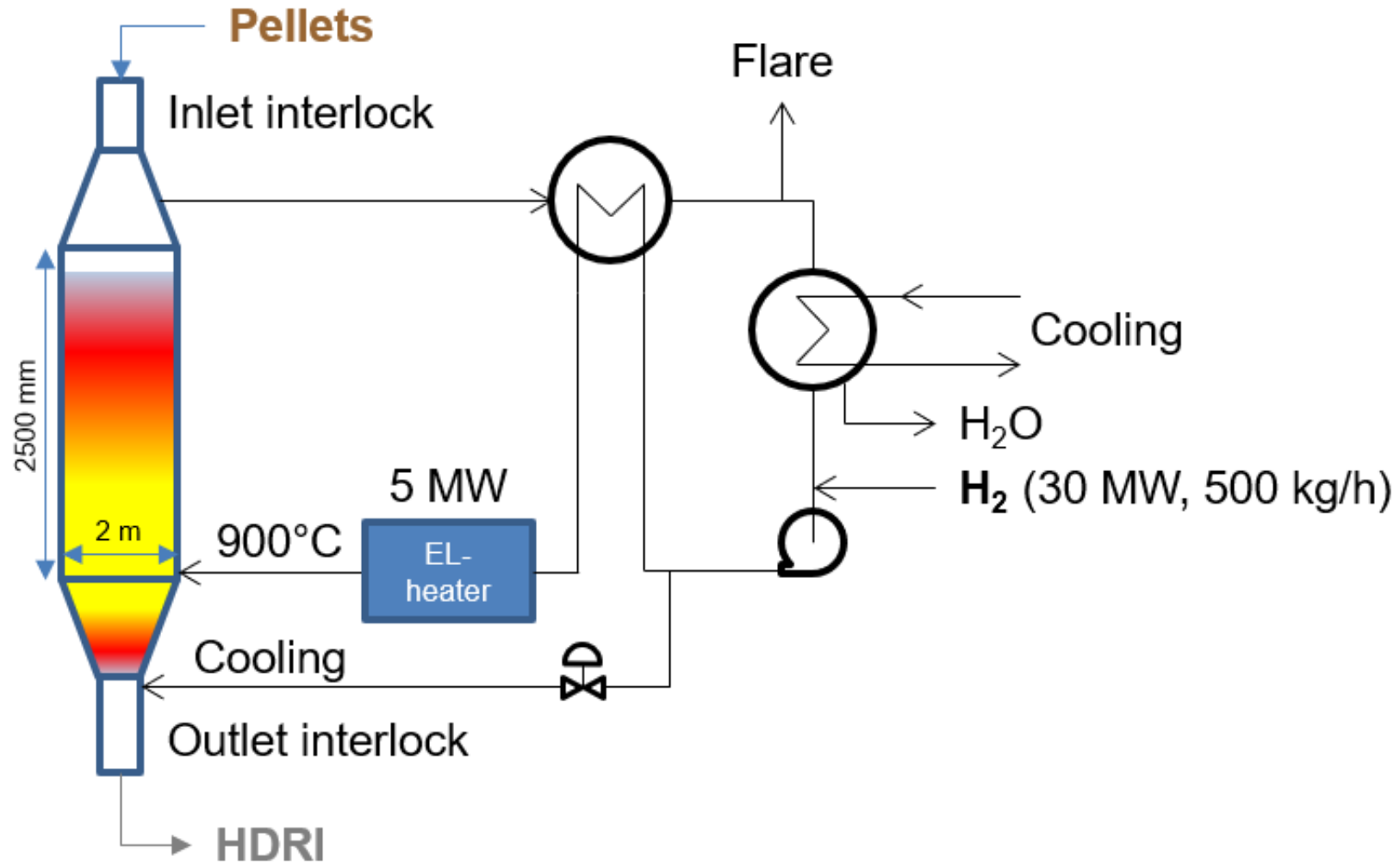


Iron ore + hydrogen \rightarrow Iron + water

World steel production corresponds to 2-4000 GW of electrolysis, 10-20 x India's current power production

WA could reap the benefits of value add on iron exports

A 30 MW unit suited for testing



WA could reap the benefits of value add on iron exports

The scale would suit well to a state that has abundant renewable resources



Typical blast furnace:
10.000 t iron pr. day
~ 3 GW of electrolysis



Typical iron ore mine:
20 mio. t/y
~ 10 GW of electrolysis



Australian iron ore export:
900 mio. t/y
~ 240 GW of electrolysis

WA could also contribute to CO₂ removal from the atmosphere

Using crop residues WA could extract millions of tons of CO₂

A significant resource

- WA currently has an annual output of 7.5 million tonnes of agricultural residues, mainly straw.
- Using the typical 1-1 ratio, WA could extract 5 million tons of CO₂ from the atmosphere annually and abate an additional 2.5 million tons of CO₂ through the supply of green fuels replacing fossil fuels.



How does one make big things happen?

The history of the Danish wind industry is a good example

The Danish “wind adventure” had four key driving elements

1. The government wanted it to happen

- Since the late 1970s, the wind industry has enjoyed the support of a strong political majority.

2. A demand was created by the establishment of long-term frame conditions

- A 30% investment subsidy was implemented.
- The government imposed a grid connection mandate on the utilities.
- Electricity supply rates offered customers decent project economies.

3. Selected demonstration projects received subsidies

- The world’s first offshore wind farms received specific subsidies

4. Strong links were established between industry and research

- The interaction was a side effect of the investment subsidy

Can this be done?

A possibility or a pipe dream?

The simple facts

- We have all the technologies. Nothing new needs to be invented.
- It is entirely affordable.

How could we make it happen?

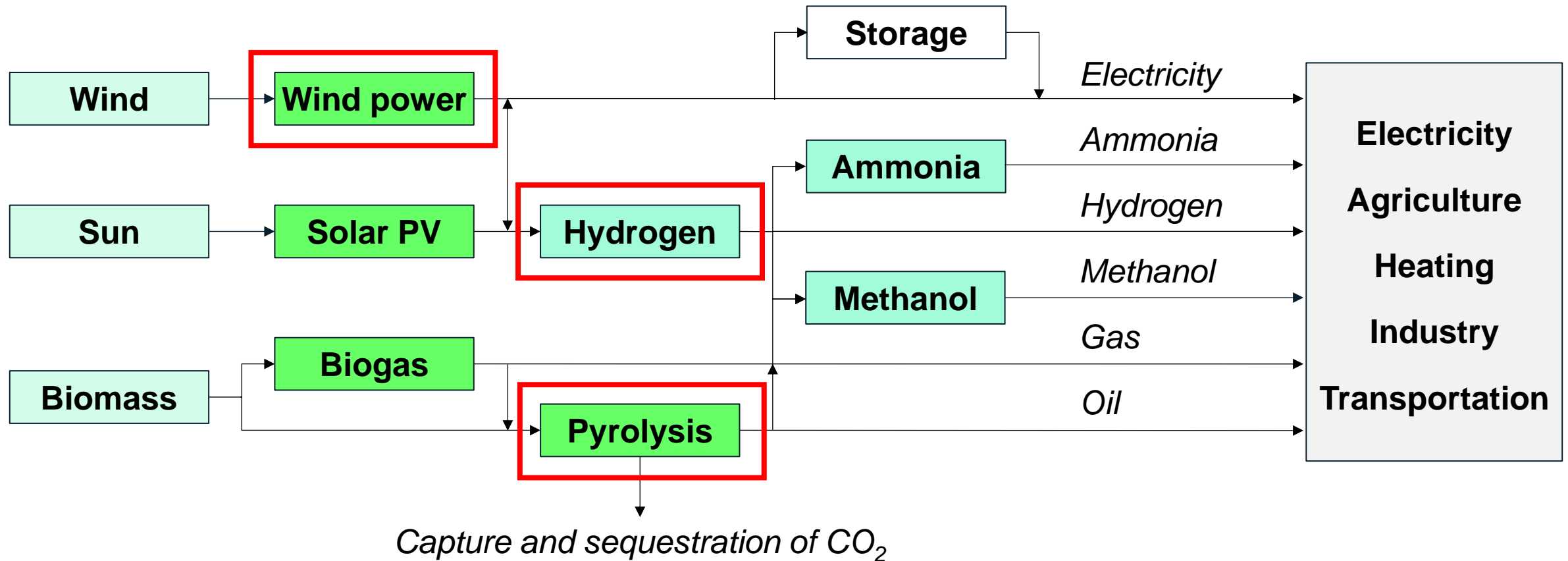
- We could take our bearings from the simple success story of the Danish wind industry.
- In Western Australia, we could set the example and demonstrate the new energy system.

Really ... that easy?

- No. Nothing in this is easy.
- Western Australia will have its own challenges relating to vested interests.
- The interests of First Nations, biodiversity and ecology, etc. also need to be respected

A new energy system based on existing technologies

Fields requiring support for cost reduction



Industrialization is the key lever to cost reduction

The Ford Model T



1909

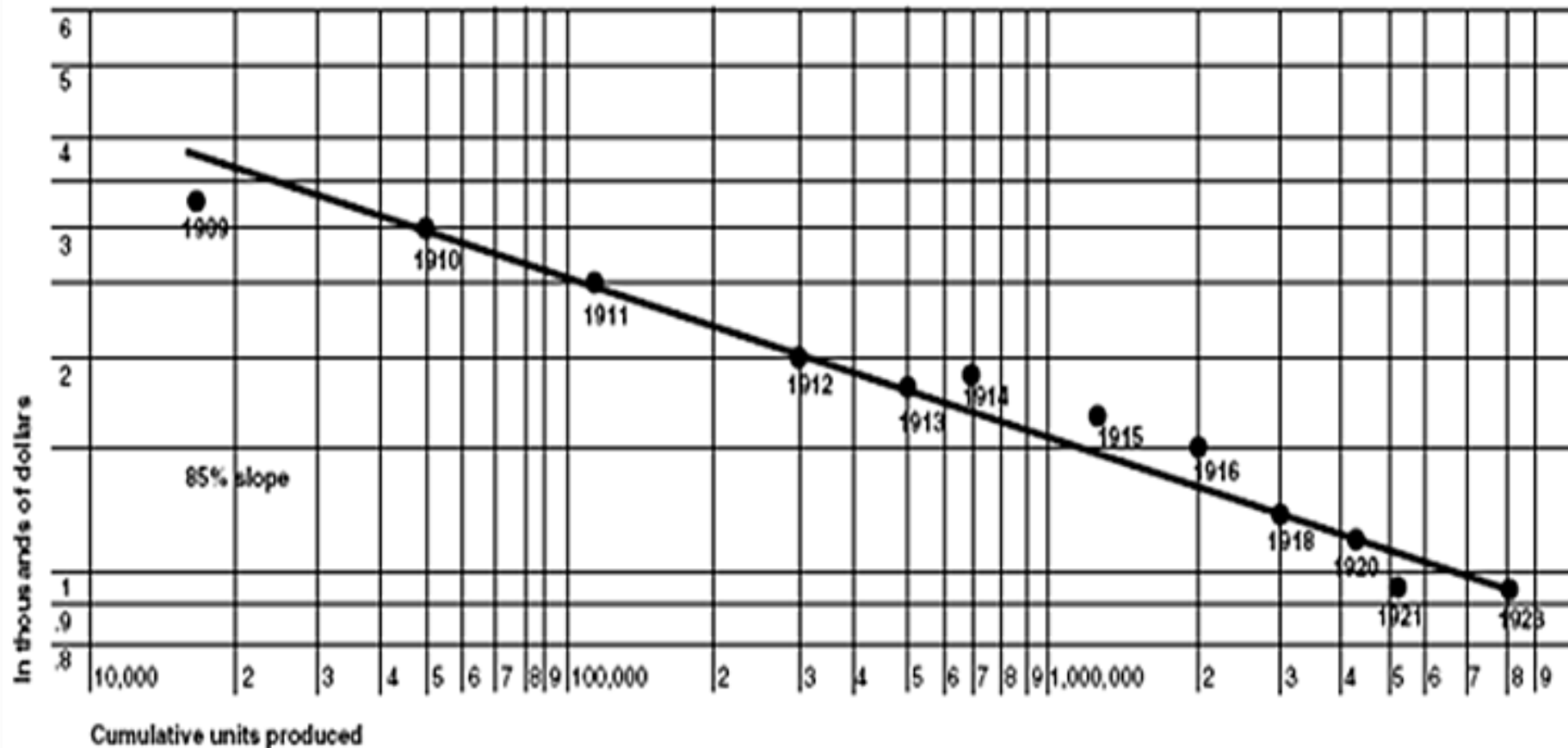


1923

Industrialization is the key lever to cost reduction

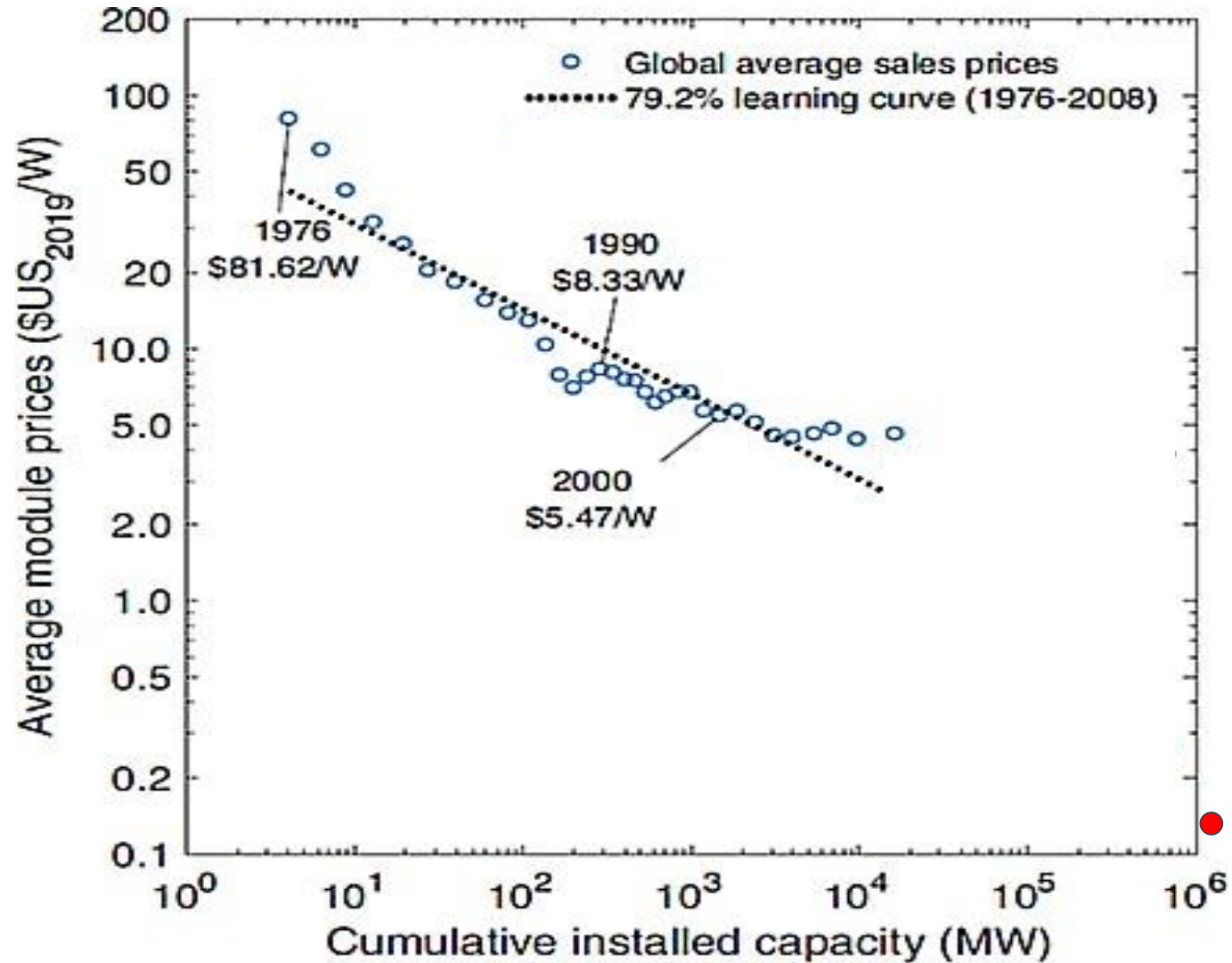
The Ford Model T cost trajectory

EXHIBIT I Price of Model T. 1909-1923 (Average List Price in 1958 Dollars)



Industrialization is the key lever to cost reduction

The solar PV cost trajectory



Stiesdal fields of activity

The Company develops climate solutions within three distinct fields of the energy transition



Hydrogen

HydroGen industrialized electrolyzers



SkyClean

SkyClean pyrolysis plants combining CO₂ capture and storage with green fuel production



Offshore

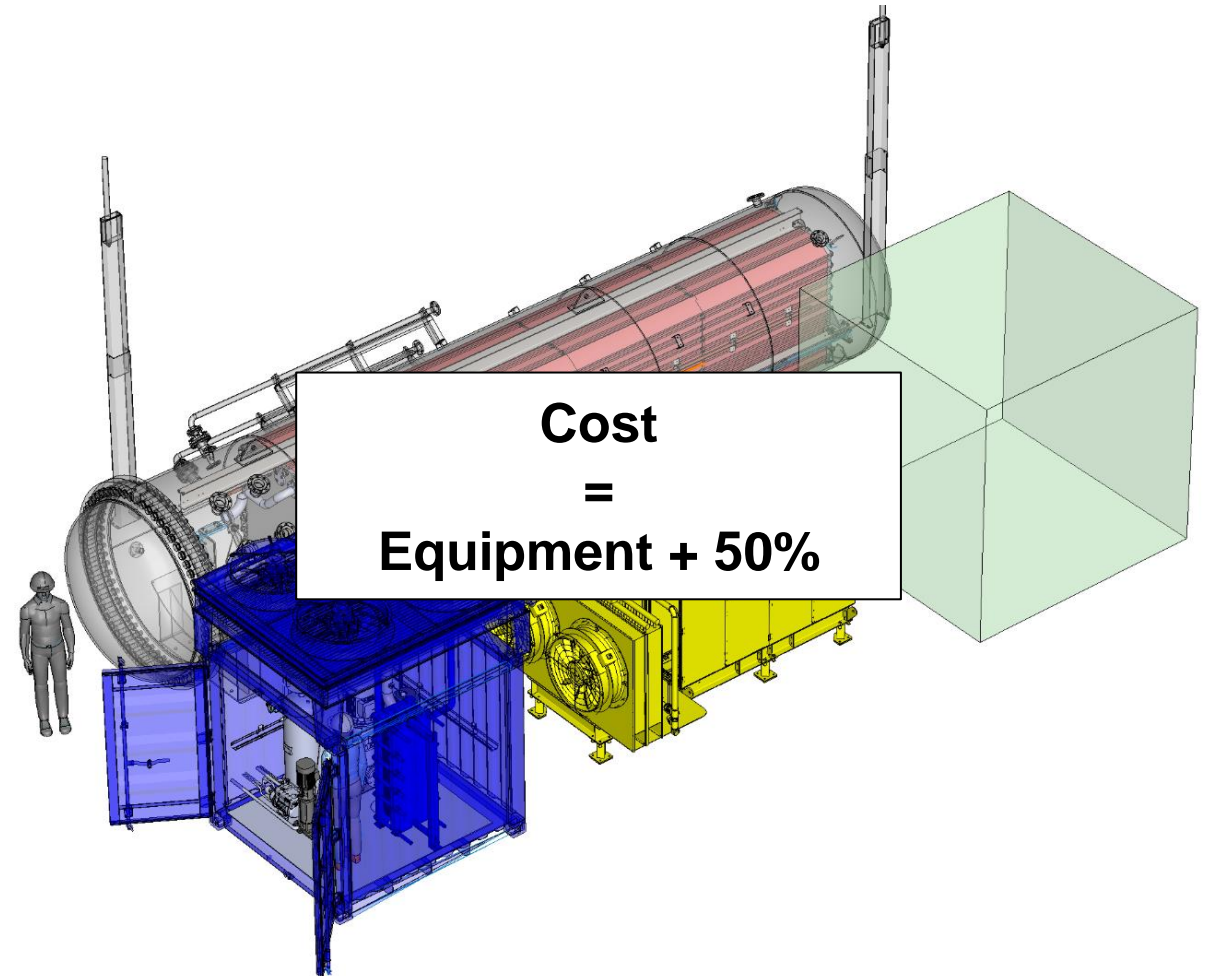
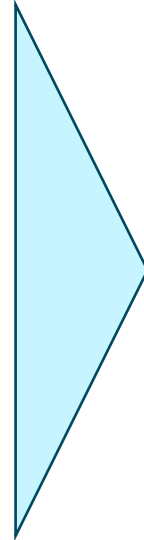
Tetra industrialized floating offshore wind systems

Industrializing hydrogen electrolyzers

Traditional electrolyzers are complex and expensive. The modular HydroGen concept is different



**Cost
=
Equipment + 200%**



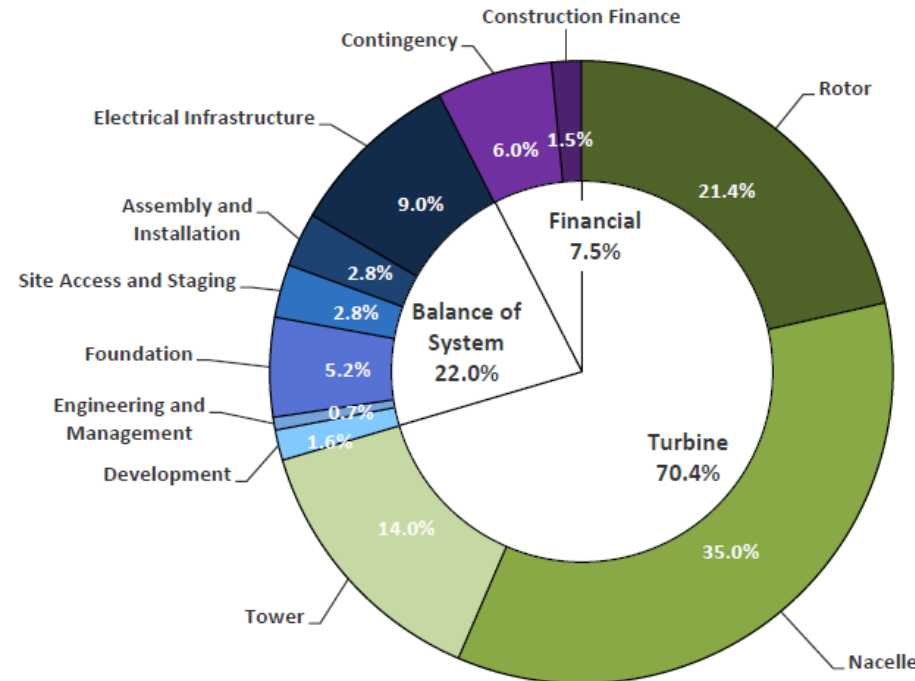
**Cost
=
Equipment + 50%**

The reference case: Onshore wind power

Wind farms comprise modular, factory-manufactured machines with standardized infrastructure



Land-Based Wind Project Component Cost Breakdown



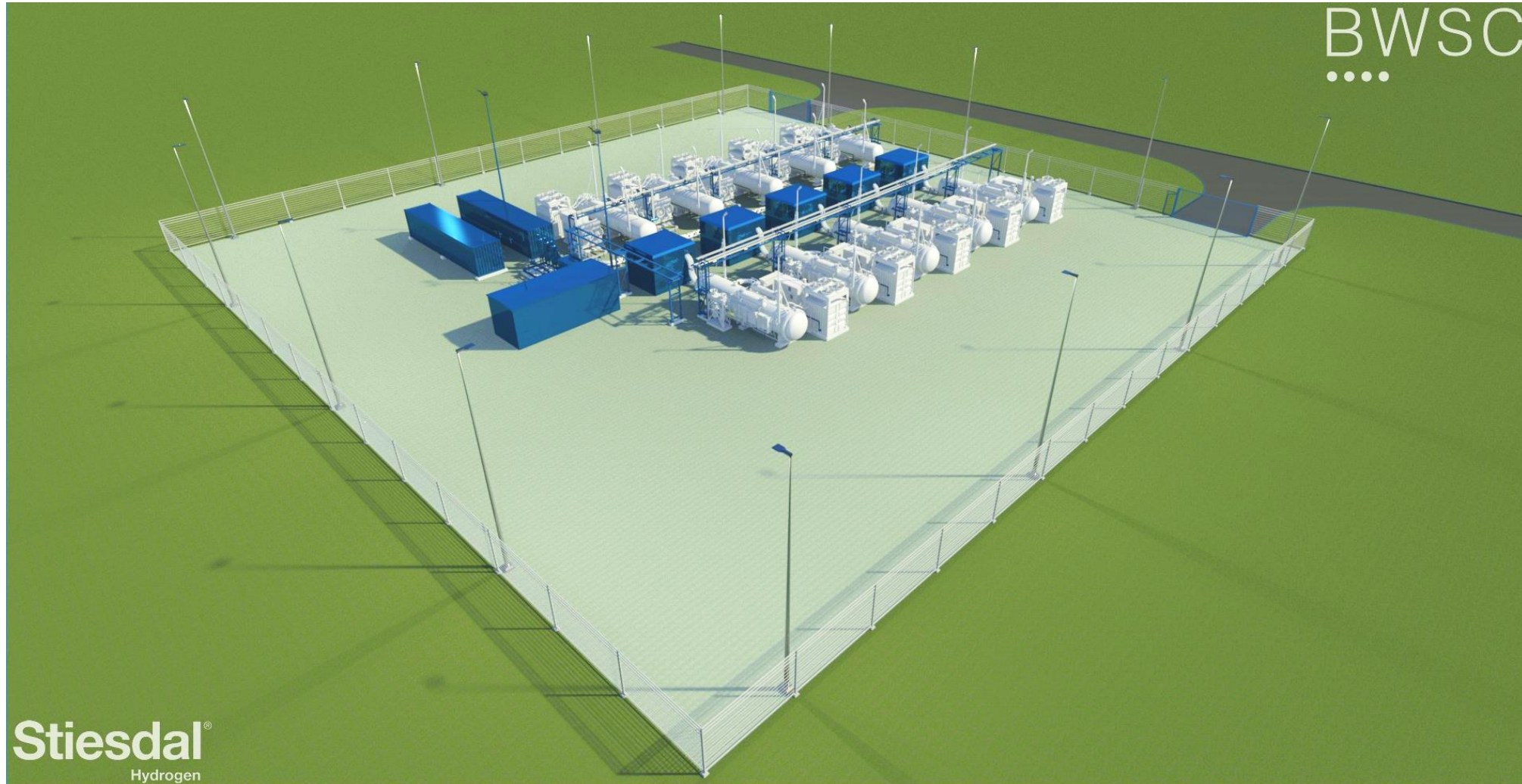
- Turbine component cost estimates are derived from the 2015 Cost and Scaling Model, used as an internal reference and not publicly available.
- BOS component cost estimates are obtained from the Land-based Balance of System Systems Engineering (LandBOSSE) model (Eberle et al. 2019).
- Construction financing was estimated assuming a 3-year construction duration and distributing the capital and interest over the 3 years.
- Project contingency assumes 6% of total CapEx.
- Total installed project CapEx for U.S. projects in 2021 averaged \$1,501/kW (Wiser and Bolinger 2022).

Parameter	Value (\$/kW)
Wind Turbine CapEx	100%
Rotor	\$313
Nacelle	512
Tower	204
BOS CapEx	31%
Engineering	23
Project management	10
Foundation	75
Site access, staging, and facilities	40
Assembly and installation	41
Electrical infrastructure	132
Financial CapEx	11%
Construction finance	23
Contingency	90
Total CapEx	142%

All costs reported in 2021 USD

Applying the wind power approach to hydrogen

A 30 MW modular and standardized hydrogen plant – MVAC and water in, hydrogen out @ 35 bar



White Dream

- Mobilkraner
- Lastbilkraner
- Maskinflytning
- Specialtransport
- Larvebåndskraner
- Baksning - Sværgods



ICOU 107105



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SkyClean

SkyClean pyrolysis plants combining CO₂ capture and storage with green fuel production

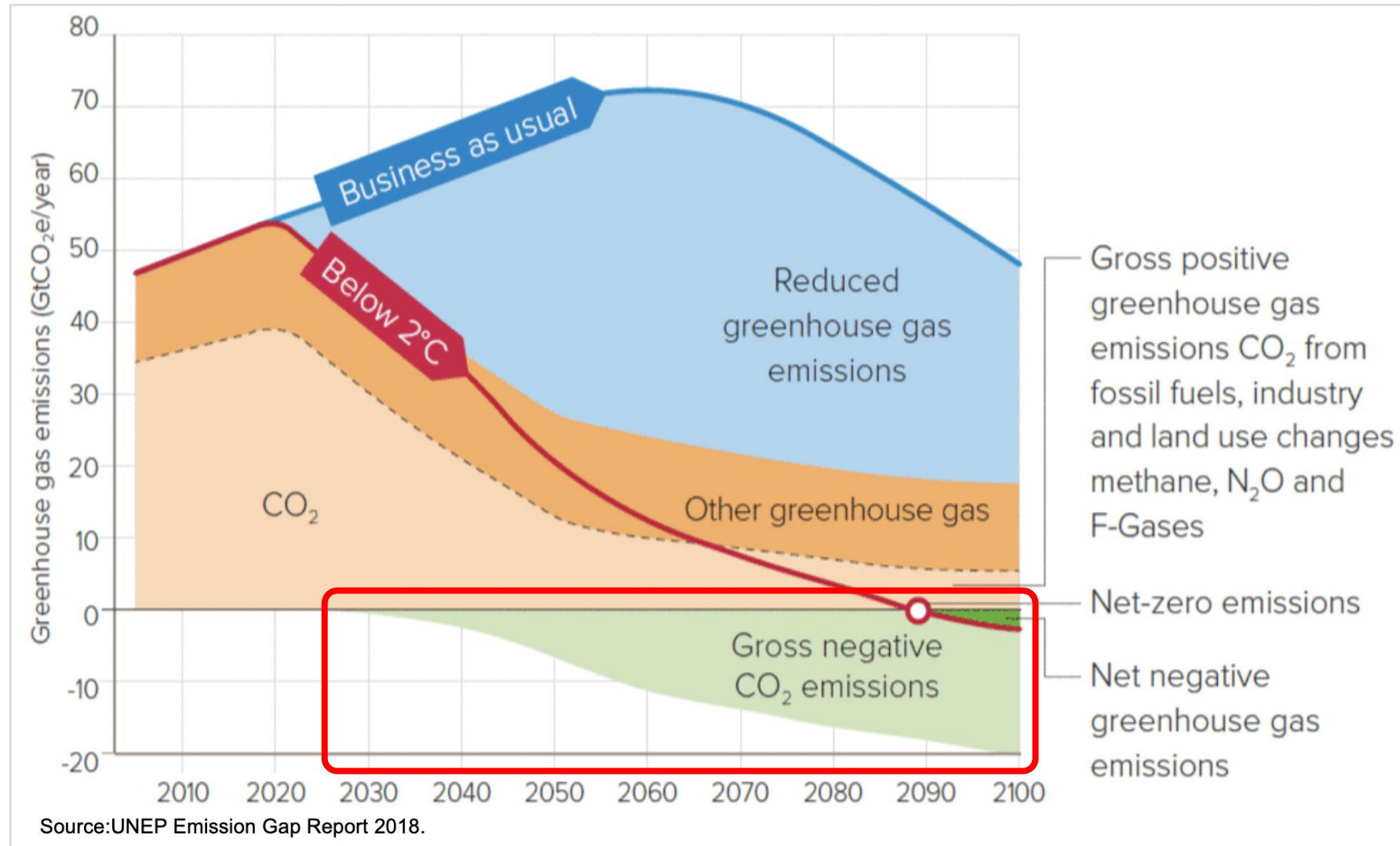


Offshore

Tetra industrialized floating offshore wind systems

The world is going to need negative emissions

Staying below 2°C will require that we start removing CO₂ from the atmosphere



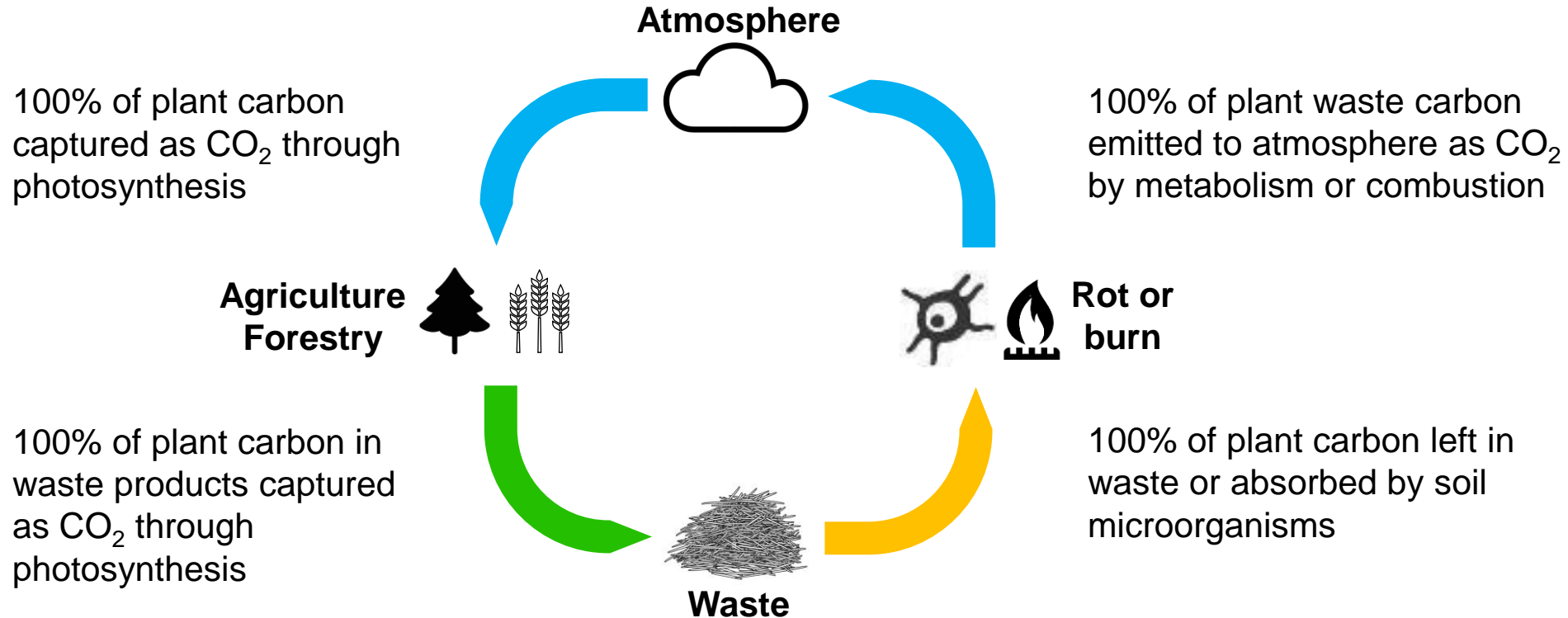
There are different ways to extract CO₂ from the atmosphere

We can extract the CO₂ mechanically – or we can let nature do the job



The carbon cycle in nature, agriculture and forestry

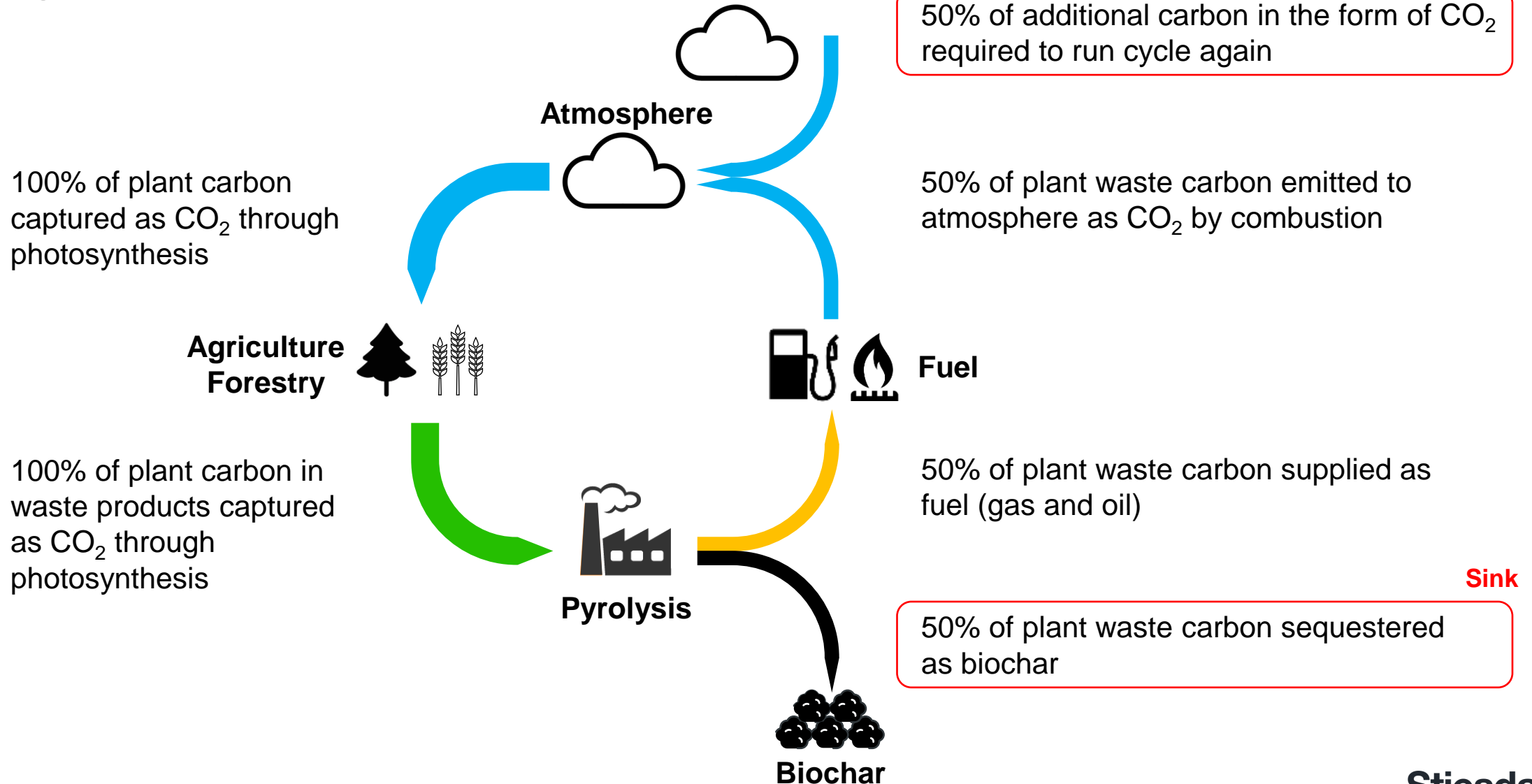
The carbon cycle has an annual flow with strong uptake of CO₂ in the growth season



Changing the carbon cycle with pyrolysis of residues

Producing biochar has radical effect

Source



All types of green feedstock are suitable for pyrolysis

Cereal residues, biogas digestate, manure, wood chips, oil palm plantation residues





Stiesdal

SkyClean

Stiesdal fields of activity

The Company develops climate solutions within three distinct fields of the energy transition



Hydrogen

HydroGen industrialized electrolyzers



SkyClean

SkyClean pyrolysis plants combining CO₂ capture and storage with green fuel production



Offshore

Tetra industrialized floating offshore wind systems

Floating offshore wind

Leveraging floating wind's technical potential will unlock global access to offshore wind

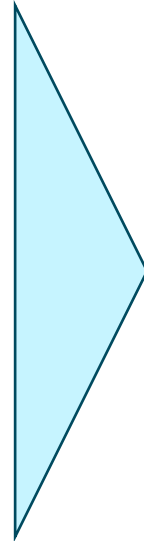
IEA Offshore Outlook

- Global offshore wind power capacity is set to increase 15-fold over the next two decades, creating a \$1 trillion business
- Offshore wind can deliver 1.5 times the world's current electricity consumption, but the commercially available resource is very unevenly distributed due to water depth limitations
- Introducing floating offshore technologies will expand the commercially available resource by a factor of 10



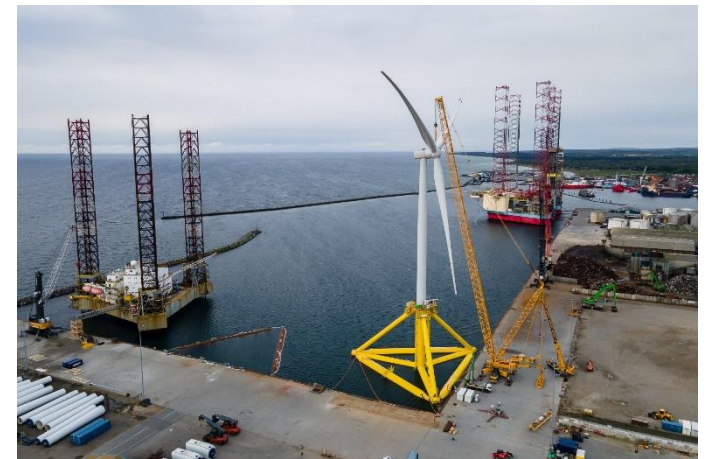
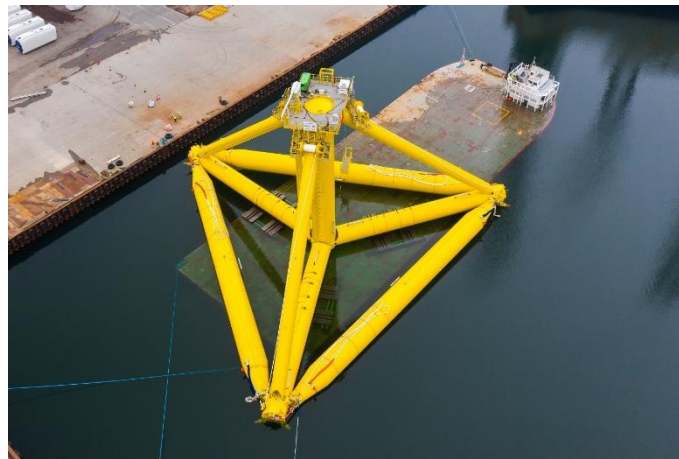
Industrializing floating offshore wind

Traditional shipyard fabrication is slow and expensive. Stiesdal's modular Tetra concept is the solution



Industrialization in practice

The TetraSpar Demonstrator Project was developed in collaboration with Shell, RWE and TEPCO





From demonstrator to full scale

The TetraSub variant will be Stiesdal's mainstream product



We could work together to accelerate the energy transition

Jointly Denmark, Australia and WA have all the competences to accelerate the change needed

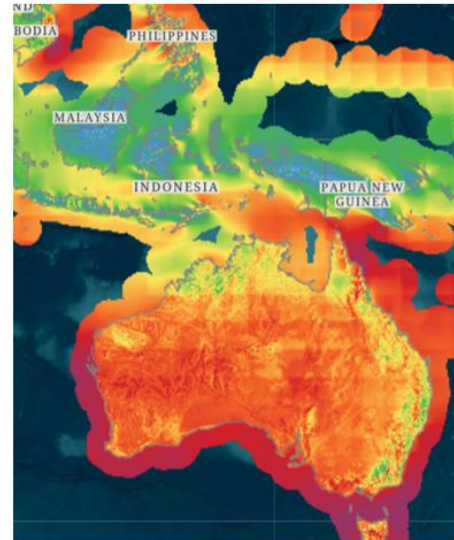
An attractive example of complementary potentials

Western Australia has

- Abundant renewable resources
- Size
- Raw materials that could benefit from local value add
- Well-established infrastructure

Denmark has

- Long experience in renewable energy innovation
- Technologies suited for localization
- Good structures for in global technology dissemination



Wanting to make big changes, we are facing a lot of inertia

Middle-aged men have too much power!



Tuning the mindset for tackling the world's largest problem

Chinese Mandarin language

Crisis
Weiji

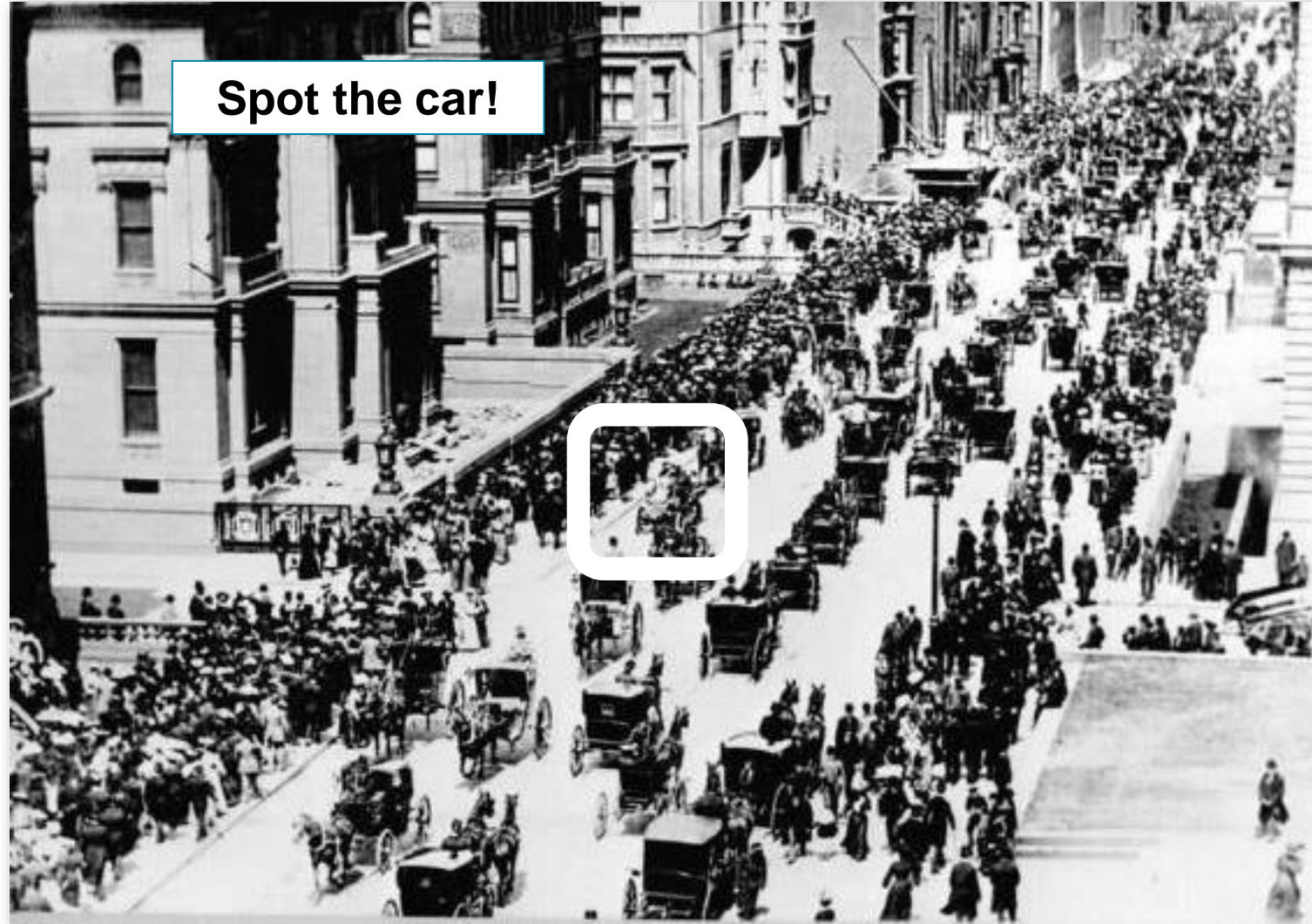
危 机

Danger

Opportunity

Transformation has happened before

5th Avenue, New York City, Easter Sunday, 1900



Transformation has happened before

5th Avenue, New York City, Easter Sunday, 1913



Thanks for your attention



Stiesdal®

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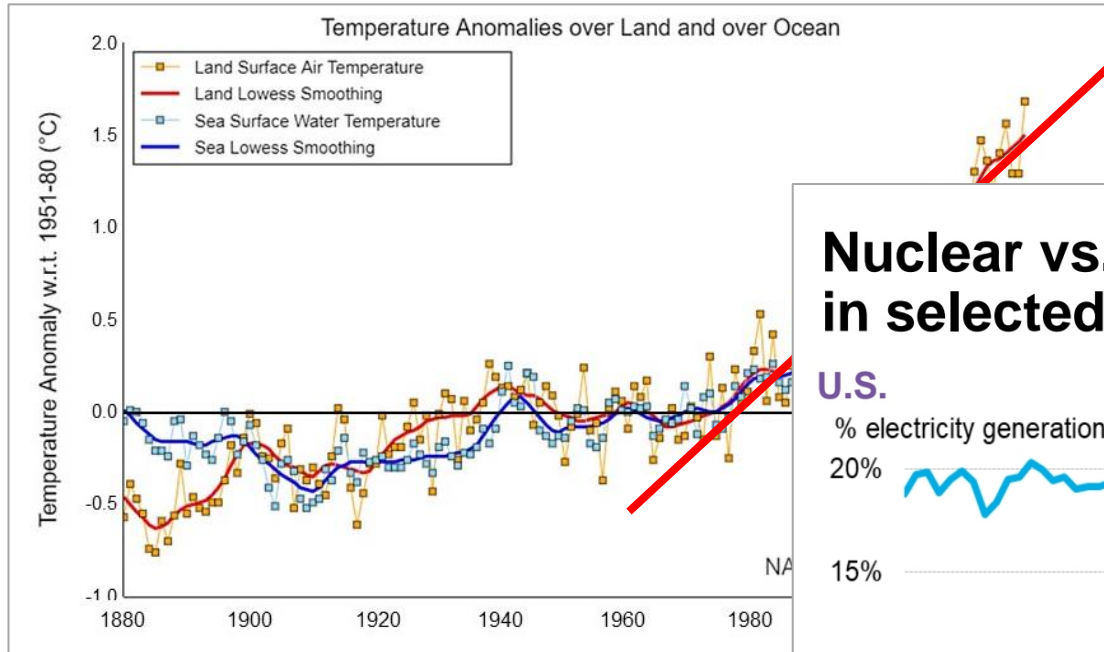


Backup



But why not nuclear?

We have neither the time nor the money for a nuclear build-out that really matters

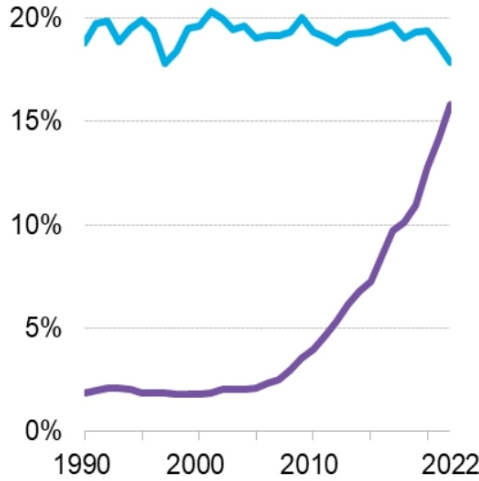


Nuclear vs. non-hydro renewable generation in selected countries 1990 – 2022

Liebreich Associates

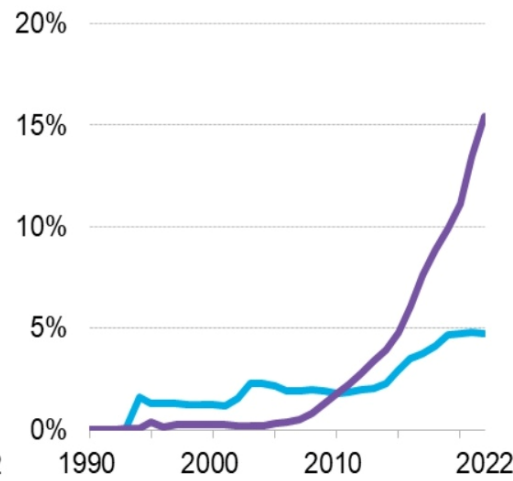
U.S.

% electricity generation



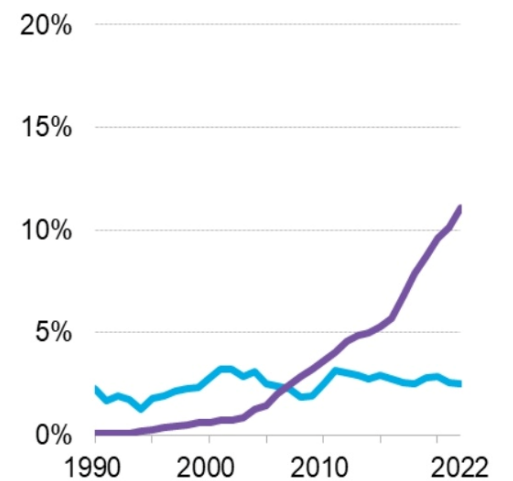
China

% electricity generation



India

% electricity generation



Notes: Data as of 2023

— Nuclear — Non-hydro renewables

Source: Energy Institute; Liebreich Associates

Global Capacity additions 2023:

Renewables: 507 GW

Nuclear: -2 GW

Present cost of nuclear vs. renewables

Lazard LCOE, ver. 16.0



Present cost of nuclear vs. renewables

CSIRO "GenCost" Consultation Draft

